

## COAL INDIA LIMITED

## MARKETING &amp; SALES DIVISION

## COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED &amp; SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
						In '000 Tonnes'					In Days J=(I/F)
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
Haryana											
1	INDIRA GANDHI STPP	0.67	15.4	13.19	15.4	392.8	0.0	392.8	25		
2	MAHATMA GANDHI TPS	0.61	12.7	10.63	12.7	56.6	0.0	56.6	4	Materialization against the ACQ is more than trigger level	
3	PANIPAT TPS	0.71	6.4	6.68	6.7	113.0	0.0	113.0	17		
4	RAJIV GANDHI TPS	0.73	7.5	11.64	11.6	326.0	0.0	326.0	28		
5	YAMUNA NAGAR TPS	0.72	7.2	5.73	7.2	216.7	0.0	216.7	30		
Punjab											
6	GH TPS (LEH.MOH.)	0.68	0.7	8.28	8.3	271.1	0.0	271.1	33		
7	GOINDWAL SAHIB TPP	0.71	4.2	5.04	5.0	37.2	0.0	37.2	7	Materialization against the ACQ is more than trigger level	
8	RAJPURA TPP	0.55	15.0	10.14	15.0	211.4	0.0	211.4	14		
9	ROPAR TPS	0.68	0.6	7.51	7.5	268.2	0.0	268.2	36		
10	TALWANDI SABO TPP	0.66	16.5	17.29	17.3	48.8	0.0	48.8	3	Materialization against the ACQ is more than trigger level	
Rajasthan											
11	CHHABRA-I PH-1 TPP	0.50	6.5	3.31	6.5	9.5	0.0	9.5	1	Materialization against the ACQ is more than trigger level	
12	KAWAI TPS	0.60	15.4	10.39	15.4	70.2	0.0	70.2	5	Materialization against the ACQ is more than trigger level	
13	KOTA TPS	0.71	13.8	11.59	13.8	131.6	0.0	131.6	10		
14	SURATGARH TPS	0.49	0.0	9.67	9.7	101.7	0.0	101.7	11		
Uttar Pradesh											
15	ANPARA C TPS	0.64	14.6	10.15	14.6	232.2	0.0	232.2	16		
16	ANPARA TPS	0.65	36.5	22.69	36.5	600.0	0.0	600.0	16		
17	BARKHERA TPS	0.80	0.0	0.95	1.0	14.5	0.0	14.5	15		
18	DADRI (NCTPP)	0.67	11.6	16.20	16.2	309.2	8.8	318.0	20		
19	HARDUAGANJ TPS	0.74	0.0	5.92	5.9	207.4	0.0	207.4	35		
20	KHAMBARKHERA TPS	0.80	0.0	0.95	1.0	8.2	0.0	8.2	9	Materialization against the ACQ is more than trigger level	
21	KUNDARKI TPS	0.76	0.0	0.90	0.9	17.9	0.0	17.9	20		
22	LALITPUR TPS	0.61	6.2	15.99	16.0	283.8	0.0	283.8	18		
23	MAQSODPUR TPS	0.79	0.0	0.94	0.9	19.3	0.0	19.3	21		
24	MEJA STPP	0.67	16.5	11.76	16.5	397.0	0.0	397.0	24		
25	OBRA TPS	0.77	10.9	11.09	11.1	109.4	0.0	109.4	10		
26	PARICHHA TPS	0.71	9.9	10.72	10.7	108.2	0.0	108.2	10		
27	PRAYAGRAJ TPP	0.63	18.2	16.34	18.2	80.5	0.0	80.5	4	Materialization against the ACQ is more than trigger level	
28	RIHAND STPS	0.64	40.2	25.28	40.2	486.0	0.0	486.0	12		
29	ROSA TPP Ph-I	0.66	9.2	10.39	10.4	223.0	0.0	223.0	21		
30	SINGRAULI STPS	0.66	20.9	17.45	20.9	485.9	0.0	485.9	23		
31	TANDA TPS	0.69	0.0	16.14	16.1	654.3	32.5	686.8	43		
32	UNCHAHAH TPS	0.67	15.3	13.65	15.3	228.0	6.0	234.0	15		
33	UTRAULA TPS	0.78	0.0	0.93	0.9	18.0	0.0	18.0	19		
Total of Northern Region										0	
Western											
Chhatisgarh											
34	AKALTARA TPS	0.64	19.3	15.25	19.3	315.7	0.0	315.7	16		
35	BALCO TPS	0.71	8.5	5.60	8.5	69.3	7.0	76.4	9		
36	BANDAKHAR TPP	0.71	3.5	2.81	3.5	55.5	0.0	55.5	16		
37	BARADARHA TPS	0.77	19.2	12.25	19.2	239.6	0.0	239.6	12		
38	BHILAI TPS	0.76	6.7	5.01	6.7	110.0	0.0	110.0	16		
39	BINJKOTE TPP	0.75	0.0	5.95	6.0	0.8	0.0	0.8	0	Materialization against the ACQ is more than trigger level	
40	DSPM TPS	0.69	8.7	4.56	8.7	140.6	0.0	140.6	16		
41	KORBA STPS	0.67	37.3	22.94	37.3	257.8	0.0	257.8	7		
42	KORBA-WEST TPS	0.78	19.4	13.79	19.4	82.5	0.0	82.5	4	Materialization against the ACQ is more than trigger level	

**COAL INDIA LIMITED**

**MARKETING & SALES DIVISION**

**COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT**

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
						In '000 Tonnes'					In Days
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
43	LARA TPP	0.66	24.2	13.92	24.2	435.8	0.0	435.8	18		
44	NAWAPARA TPP	0.79	0.0	6.28	6.3	23.2	0.0	23.2	4		
45	PATHADI TPP	0.65	8.8	5.18	8.8	176.1	0.0	176.1	20	Materialization against the ACQ is more than trigger level	
46	SIPAT STPS	0.68	37.0	26.62	37.0	544.6	7.9	552.5	15		
47	TAMNAR TPP	0.84	19.6	26.52	26.5	253.6	0.0	253.6	10		
48	UCHPINDA TPP	0.75	22.4	14.22	22.4	66.4	0.0	66.4	3	Materialization against the ACQ is more than trigger level	
Gujarat											
49	GANDHI NAGAR TPS	0.69	6.9	5.71	6.9	53.4	0.0	53.4	8	Materialization against the ACQ is more than trigger level	
50	SABARMATI (D-F STATIONS)	0.57	4.3	2.74	4.3	21.1	88.6	109.7	25		
51	UKAI TPS	0.67	10.8	9.85	10.8	50.0	0.0	50.0	5	Materialization against the ACQ is more than trigger level	
52	WANAKBORI TPS	0.67	23.7	20.22	23.7	37.8	0.0	37.8	2	Materialization against the ACQ is more than trigger level	
Madhya Pradesh											
53	AMARKANTAK EXT TPS	0.65	2.9	1.80	2.9	9.5	0.0	9.5	3	Non payment of dues	
54	ANUPPUR TPP	0.65	14.9	10.31	14.9	227.0	0.0	227.0	15		
55	BINA TPS	0.74	2.9	4.88	4.9	48.6	0.0	48.6	10		
56	GADARWARA TPP	0.66	16.9	13.93	16.9	249.6	38.4	287.9	17		
57	KHARGONE STPP	0.60	11.6	10.45	11.6	156.7	0.0	156.7	14	Coal Supplied under Flexi Utilization	
58	SANJAY GANDHI TPS	0.82	12.5	14.57	14.6	89.1	0.0	89.1	6	Non payment of dues	
59	SATPURA TPS	0.67	4.3	11.79	11.8	49.8	0.0	49.8	4	Non Payment of Dues	
60	SEIONI TPP	0.64	6.9	5.06	6.9	186.3	0.0	186.3	27		
61	SHREE SINGAJI TPP	0.71	20.0	23.50	23.5	199.7	0.0	199.7	9	Non payment of dues	
62	VINDHYACHAL STPS	0.69	58.5	43.60	58.5	1170.0	0.0	1170.0	20		
Maharashtra											
63	AMRAVATI TPS	0.62	19.0	11.07	19.0	27.1	0.0	27.1	1	Materialization against the ACQ is more than trigger level	
64	BHUSAWAL TPS	0.72	14.7	11.44	14.7	29.1	0.0	29.1	2	Non payment of dues	
65	BUTIBORI TPP	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	0.78	32.3	30.17	32.3	85.5	0.0	85.5	3	Non payment of dues	
67	DAHANU TPS	0.62	5.1	4.09	5.1	5.9	0.0	5.9	1	Materialization against the ACQ is more than trigger level	
68	DHARIWAL TPP	0.67	8.0	5.34	8.0	39.3	0.0	39.3	5	Materialization against the ACQ is more than trigger level	
69	GMR WARORA TPS	0.67	8.4	5.29	8.4	0.3	0.0	0.3	0	Materialization against the ACQ is more than trigger level	
70	KHAPARKHEDA TPS	0.89	15.4	15.72	15.7	232.7	0.0	232.7	15		
71	KORADI TPS	0.76	29.4	22.08	29.4	263.7	0.0	263.7	9		
72	MAUDA TPS	0.70	23.9	21.29	23.9	561.5	16.7	578.2	24		
73	NASIK TPS	0.81	4.5	6.72	6.7	15.5	0.0	15.5	2	Non payment of dues	
74	PARAS TPS	0.74	6.5	4.90	6.5	16.7	0.0	16.7	3	Non payment of dues	
75	PARLI TPS	0.67	7.1	6.65	7.1	29.1	0.0	29.1	4	Non payment of dues	
76	SOLAPUR STPS	0.56	6.7	9.73	9.7	135.4	22.2	157.7	16		
77	TIRORA TPS	0.66	45.0	28.73	45.0	261.7	0.0	261.7	6	Materialization against the ACQ is more than trigger level	
78	WARDHA WARORA TPP	0.66	3.2	4.71	4.7	90.3	0.0	90.3	19		
Total of Western Region											
Southern											
Andhra Pradesh											
79	DAMODARAM SANJEEVAIAH TPS	0.66	15.0	13.85	15.0	89.5	0.0	89.5	6	Materialization against the ACQ is more than trigger level	
80	Dr. N.TATA RAO TPS	0.77	21.6	17.90	21.6	166.6	0.0	166.6	8		
81	PAINAMPURAM TPP	0.59	15.6	10.21	15.6	101.7	86.2	187.9	12		
82	RAYALASEEMA TPS	0.76	14.5	16.60	16.6	19.9	0.0	19.9	1	Materialization against the ACQ is more than trigger level	
83	SIMHADRI	0.78	25.7	20.54	25.7	313.0	0.0	313.0	12		

**COAL INDIA LIMITED**

**MARKETING & SALES DIVISION**

**COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT**

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
						In '000 Tonnes'					In Days
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
84	SGPL TPP	0.53	8.5	9.26	9.3	24.1	102.0	126.1	14		
85	VIZAG TPP	0.67	0.0	9.20	9.2	152.3	0.0	152.3	17		
Karnataka											
86	BELLARY TPS	0.63	13.6	14.23	14.2	6.3	0.0	6.3	0	Materialization against the ACQ is more than trigger level	
87	KUDGI STPP	0.63	21.5	19.90	21.5	131.8	13.7	145.4	7	Materialization against the ACQ is more than trigger level	
88	RAICHUR TPS	0.66	19.1	14.98	19.1	136.3	0.0	136.3	7	Materialization against the ACQ is more than trigger level	
89	YERMARUS TPP	0.62	9.3	13.09	13.1	46.3	0.0	46.3	4	Materialization against the ACQ is more than trigger level	
Tamil Nadu											
90	METTUR TPS	0.81	12.3	8.98	12.3	62.3	0.0	62.3	5	Materialization against the ACQ is more than trigger level	
91	METTUR TPS - II	0.78	6.2	6.16	6.2	58.8	0.0	58.8	9		
92	NORTH CHENNAI TPS	0.82	21.9	19.78	21.9	177.7	0.0	177.7	8		
93	TUTICORIN TPS	0.96	12.6	13.31	13.3	272.3	0.0	272.3	20		
94	VALLUR TPP	0.72	15.3	14.26	15.3	43.0	0.0	43.0	3	Materialization against the ACQ is more than trigger level	
Telangana											
95	BHADRADRI TPP	0.69	12.4	7.37	12.4	44.9	0.0	44.9	4	Materialization against the ACQ is more than trigger level	
96	KAKATIYA TPS	0.57	9.2	8.33	9.2	268.5	0.0	268.5	29		
97	KOTHAGUDEM TPS (NEW)	0.64	8.1	8.46	8.5	119.7	0.0	119.7	14		
98	KOTHAGUDEM TPS (STAGE-7)	0.50	6.8	5.23	6.8	139.3	0.0	139.3	20		
99	RAMAGUNDEM STPS	0.62	23.5	21.33	23.5	458.9	0.0	458.9	20		
100	RAMAGUNDEM-B TPS	0.77	0.3	0.64	0.6	12.6	0.0	12.6	20		
101	SINGARENI TPP	0.58	15.6	9.12	15.6	118.4	0.0	118.4	8		
Total of Southern Region										0	
Eastern											
Bihar											
102	BARAUNI TPS	0.63	5.5	5.90	5.9	82.1	0.0	82.1	14		
103	BARH I	0.67	6.5	5.84	6.5	85.9	0.0	85.9	13		
104	BARH II	0.67	13.8	11.67	13.8	171.8	0.0	171.8	12		
105	KAHALGAON TPS	0.80	29.9	24.62	29.9	81.2	0.0	81.2	3	Materialization against the ACQ is more than trigger level	
106	MUZAFFARPUR TPS	0.77	4.3	6.18	6.2	40.2	0.0	40.2	6	Materialization against the ACQ is more than trigger level	
107	NABINAGAR STPP	0.58	15.8	10.14	15.8	282.2	0.0	282.2	18		
108	NABINAGAR TPP	0.69	13.3	9.06	13.3	70.7	0.0	70.7	5	Materialization against the ACQ is more than trigger level	
Jharkhand											
109	BOKARO TPS 'A' EXP	0.57	1.5	3.78	3.8	145.8	0.0	145.8	39		
110	CHANDRAPURA(DVC) TPS	0.61	6.9	4.06	6.9	99.7	0.0	99.7	14		
111	JOJOBERA TPS	0.69	2.8	2.18	2.8	88.6	0.0	88.6	32		
112	KODARMA TPP	0.62	12.2	8.23	12.2	70.0	0.0	70.0	6	Materialization against the ACQ is more than trigger level	
113	MAHADEV PRASAD STPP	0.70	7.1	5.01	7.1	1.6	0.0	1.6	0	Materialization against the ACQ is more than trigger level	
114	MAITHON RB TPP	0.64	11.1	8.89	11.1	216.7	0.0	216.7	19		
115	TENUGHAT TPS	0.75	5.6	4.16	5.6	23.3	0.0	23.3	4	Non payment of dues	
Odisha											
116	DARLIPALI STPS	0.71	15.2	14.95	15.2	506.1	0.0	506.1	33		
117	DERANG TPP	0.70	18.8	11.10	18.8	753.4	0.0	753.4	40		
118	IB VALLEY TPS	0.83	22.2	19.16	22.2	399.3	0.0	399.3	18		
119	KAMALANGA TPS	0.72	11.4	10.02	11.4	14.5	0.0	14.5	1	Materialization against the ACQ is more than trigger level	
120	VEDANTA TPP	0.76	8.7	6.02	8.7	1.0	0.0	1.0	0		
121	TALCHER STPS	0.79	40.3	31.43	40.3	738.3	10.7	749.0	19		

**COAL INDIA LIMITED**

**MARKETING & SALES DIVISION**

**COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT**

Region/State	Name of Thermal Power Station	Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
						In '000 Tonnes'					In Days
						Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)		
West Bengal											
122	BAKRESWAR TPS	0.62	15.0	8.61	15.0	115.2	0.0	115.2	8		
123	BANDEL TPS	0.78	1.7	3.39	3.4	10.6	0.0	10.6	3	Non payment of dues	
124	BUDGE BUDGE TPS	0.58	8.1	5.77	8.1	141.7	0.0	141.7	17		
125	D.P.L. TPS	0.68	6.2	4.90	6.2	9.6	0.0	9.6	2	Non payment of dues	
126	DURGAPUR STEEL TPS	0.69	11.8	9.16	11.8	32.9	0.0	32.9	3	Materialization against the ACQ is more than trigger level	
127	DURGAPUR TPS	1.06	1.4	2.93	2.9	59.8	0.0	59.8	20		
128	FARAKKA STPS	0.70	22.2	19.34	22.2	91.3	0.0	91.3	4	Materialization against the ACQ is more than trigger level	
129	HALDIA TPP	0.67	4.4	5.29	5.3	17.8	0.0	17.8	3	Materialization against the ACQ is more than trigger level	
130	HIRANMAYE TPP	0.72	2.5	2.83	2.8	4.4	0.0	4.4	2	Non payment of dues	
131	KOLAGHAT TPS	0.75	12.6	12.49	12.6	8.9	0.0	8.9	1	Non payment of dues	
132	MEJIA TPS	0.68	26.2	21.12	26.2	196.5	0.0	196.5	7		
133	RAGHUNATHPUR TPP	0.64	12.4	10.16	12.4	76.3	0.0	76.3	6	Materialization against the ACQ is more than trigger level	
134	SAGARDIGHI TPS	0.61	22.0	12.93	22.0	108.4	0.0	108.4	5	Non payment of dues	
135	SANTALDIH TPS	0.70	4.4	4.64	4.6	89.6	0.0	89.6	19		
136	SOUTHERN REPL. TPS	0.75	0.0	1.34	1.3	24.0	0.0	24.0	18		
Total of Eastern Region										0	
North Eastern											
Assam											
137	BONGAIGAON TPP	0.58	4.8	5.79	5.8	62.5	0.0	62.5	11		
Total of North Eastern Region										0	
<b>Total Coal Stock</b>		<b>0.69</b>	<b>1710.2</b>	<b>1507.9</b>	<b>1859.7</b>	<b>21796.5</b>	<b>440.6</b>	<b>22237.1</b>	<b>12</b>	<b>0</b>	

**Note**

1. <a href="https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf">https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf</a>	←	<b>Link for New Methodology dated 08.11.2017</b>
2. % Materialization against ACQ is taken from 01.04.21 to 16.01.2022		
3. Plant wise Specific Coal Consumption = (Coal Requirement @85% PLF*1000)/(Capacity*24*0.85)- Source:- Daily coal stock report, CEA		
4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021		