

COAL INDIA LIMITED

MARKETING & SALES DIVISION

COAL STOCK POSITION OF POWER PLANTS HAVING COAL LINKAGE WITH COAL INDIA LIMITED & SCCL AS PER CEA REPORT

Region/State	Name of Thermal Power Station		Specific Coal Consumption (Kcal/kg)	Consumption for last 07 days (Average)*	Requirement @ 55% PLF	Requirement for the day (In '000 Tonnes') (Higher of D and E)	Actual Stock			Status of Criticality as per "New methodology for monitoring of coal stock at coal based thermal power plants" dated 08.11.2017 Critical(*)/Supercritical(**)	Reasons for not considering the plant under critical/super critical category inspite of plant carrying low stock	
							In '000 Tonnes'					In Days
							Indigenous	Import	Total			
A	B		C	D	E	F	G	H	I	J=(I/F)		
Haryana												
1	INDIRA GANDHI STPP	JV	0.67	12.8	13.19	13.2	322.2	0.0	322.2	24		
2	MAHATMA GANDHI TPS	P	0.61	17.3	10.63	17.3	33.7	0.0	33.7	2		
3	PANIPAT TPS	S	0.71	6.6	6.68	6.7	132.0	0.0	132.0	20		
4	RAJIV GANDHI TPS	S	0.73	7.4	11.64	11.6	335.1	0.0	335.1	29		
5	YAMUNA NAGAR TPS	S	0.72	7.6	5.73	7.6	227.5	0.0	227.5	30		
Punjab												
6	GH TPS (LEH.MOH.)	S	0.68	0.7	8.28	8.3	256.6	0.0	256.6	31		
7	GOINDWAL SAHIB TPP	P	0.71	3.3	5.04	5.0	18.1	0.0	18.1	4		Materialization against the ACQ is more than trigger level
8	RAJPURA TPP	P	0.55	8.6	10.14	10.1	269.6	0.0	269.6	27		
9	ROPAR TPS	S	0.68	0.6	7.51	7.5	206.4	0.0	206.4	27		
10	TALWANDI SABO TPP	P	0.66	22.4	17.29	22.4	74.0	0.0	74.0	3		Materialization against the ACQ is more than trigger level
Rajasthan												
11	CHHABRA-I PH-1 TPP	S	0.50	5.9	3.31	5.9	0.6	0.0	0.6	0		Materialization against the ACQ is more than trigger level
12	KAWAI TPS	P	0.60	15.2	10.39	15.2	97.6	0.0	97.6	6		
13	KOTA TPS	S	0.71	19.0	11.59	19.0	105.1	0.0	105.1	6		
14	SURATGARH TPS	S	0.49	9.3	9.67	9.7	39.0	0.0	39.0	4		Materialization against the ACQ is more than trigger level
Uttar Pradesh												
15	ANPARA C TPS	P	0.64	15.1	10.15	15.1	215.3	0.0	215.3	14		
16	ANPARA TPS	S	0.65	32.7	22.69	32.7	538.2	0.0	538.2	16		
17	BARKHERA TPS	P	0.80	0.0	0.95	1.0	11.6	0.0	11.6	12		
18	DADRI (NCTPP)	C	0.67	15.3	16.20	16.2	361.5	10.8	372.3	23		
19	HARDUAGANJ TPS	S	0.74	0.0	5.92	5.9	199.1	0.0	199.1	34		
20	KHAMBARKHERA TPS	P	0.80	0.0	0.95	1.0	6.9	0.0	6.9	7		Materialization against the ACQ is more than trigger level
21	KUNDARKI TPS	P	0.76	0.0	0.90	0.9	14.2	0.0	14.2	16		
22	LALITPUR TPS	P	0.61	19.4	15.99	19.4	228.6	0.0	228.6	12		
23	MAQSODPUR TPS	P	0.79	0.0	0.94	0.9	14.0	0.0	14.0	15		
24	MEJA STPP	JV	0.67	13.1	11.76	13.1	371.6	0.0	371.6	28		
25	OBRA TPS	S	0.77	9.3	11.09	11.1	127.1	0.0	127.1	11		
26	PARICHHA TPS	S	0.71	10.0	10.72	10.7	217.4	0.0	217.4	20		
27	PRAYAGRAJ TPP	P	0.63	21.2	16.34	21.2	58.5	0.0	58.5	3		Materialization against the ACQ is more than trigger level
28	RIHAND STPS	C	0.64	37.3	25.28	37.3	470.5	0.0	470.5	13		
29	ROSA TPP Ph-I	P	0.66	6.2	10.39	10.4	275.6	0.0	275.6	27		
30	SINGRAULI STPS	C	0.66	23.3	17.45	23.3	434.0	0.0	434.0	19		
31	TANDA TPS	C	0.69	6.5	16.14	16.1	449.6	4.0	453.7	28		
32	UNCHAHAR TPS	C	0.67	19.0	13.65	19.0	182.5	0.0	182.5	10		
33	UTRAULA TPS	P	0.78	0.0	0.93	0.9	14.0	0.0	14.0	15		
Total of Northern Region											0	
Western Chhatisgarh												
34	AKALTARA TPS	P	0.64	20.0	15.25	20.0	110.5	0.0	110.5	6		Materialization against the ACQ is more than trigger level
35	BALCO TPS	P	0.71	8.2	5.60	8.2	65.3	16.5	81.7	10		
36	BANDAKHAR TPP	P	0.71	4.2	2.81	4.2	44.8	0.0	44.8	11		
37	BARADARHA TPS	P	0.77	19.3	12.25	19.3	200.4	0.0	200.4	10		
38	BHILAI TPS	JV	0.76	7.3	5.01	7.3	105.1	0.0	105.1	14		
39	BINJKOTE TPP	P	0.75	3.1	5.95	6.0	0.4	0.0	0.4	0		Materialization against the ACQ is more than trigger level
40	DSPM TPS	S	0.69	8.4	4.56	8.4	116.3	0.0	116.3	14		
41	KORBA STPS	C	0.67	42.3	22.94	42.3	240.0	0.0	240.0	6		
42	KORBA-WEST TPS	S	0.78	21.4	13.79	21.4	113.5	0.0	113.5	5		

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							In '000 Tonnes'					In Days
							Indigenous	Import	Total			
A	B	C	D	E	F	G	H	I	J=(I/F)			
43	LARA TPP	C	0.66	24.6	13.92	24.6	437.7	0.0	437.7	18		
44	NAWAPARA TPP	P	0.79	0.0	6.28	6.3	23.2	0.0	23.2	4	Materialization against the ACQ is more than trigger level	
45	PATHADI TPP	P	0.65	9.1	5.18	9.1	119.3	0.0	119.3	13		
46	SIPAT STPS	C	0.68	37.5	26.62	37.5	488.3	0.0	488.3	13		
47	TAMNAR TPP	P	0.84	27.2	26.52	27.2	277.6	0.0	277.6	10		
48	UCHPINDA TPP	P	0.75	17.6	14.22	17.6	99.7	0.0	99.7	6	Materialization against the ACQ is more than trigger level	
Gujarat												
49	GANDHI NAGAR TPS	S	0.69	8.4	5.71	8.4	60.5	0.0	60.5	7		
50	SABARMATI (D-F STATIONS)	P	0.57	3.7	2.74	3.7	54.6	89.6	144.2	39		
51	UKAI TPS	S	0.67	13.4	9.85	13.4	21.4	0.0	21.4	2	Materialization against the ACQ is more than trigger level	
52	WANAKBORI TPS	S	0.67	27.5	20.22	27.5	72.8	0.0	72.8	3	Materialization against the ACQ is more than trigger level	
Madhya Pradesh												
53	AMARKANTAK EXT TPS	S	0.65	3.4	1.80	3.4	17.7	0.0	17.7	5		
54	ANUPPUR TPP	P	0.65	18.0	10.31	18.0	200.0	0.0	200.0	11		
55	BINA TPS	P	0.74	3.3	4.88	4.9	26.0	0.0	26.0	5	Materialization against the ACQ is more than trigger level	
56	GADARWARA TPP	C	0.66	10.2	13.93	13.9	286.4	56.4	342.8	25		
57	KHARGONE STPP	C	0.60	12.8	10.45	12.8	84.8	0.0	84.8	7	Coal Supplied under Flexi Utilization	
58	SANJAY GANDHI TPS	S	0.82	19.8	14.57	19.8	103.1	0.0	103.1	5	Non payment of dues	
59	SATPURA TPS	S	0.67	7.1	11.79	11.8	26.2	0.0	26.2	2	Non Payment of Dues	
60	SEIONI TPP	P	0.64	7.3	5.06	7.3	163.0	0.0	163.0	22		
61	SHREE SINGAJI TPP	S	0.71	23.5	23.50	23.5	179.2	0.0	179.2	8	Non payment of dues	
62	VINDHYACHAL STPS	C	0.69	62.8	43.60	62.8	961.7	0.0	961.7	15		
Maharashtra												
63	AMRAVATI TPS	P	0.62	18.9	11.07	18.9	72.9	0.0	72.9	4	Non Payment of Dues	
64	BHUSAWAL TPS	S	0.72	17.6	11.44	17.6	116.2	0.0	116.2	7		
65	BUTIBORI TPP	P	0.67	0.0	5.31	5.3	59.7	0.0	59.7	11		
66	CHANDRAPUR(MAHARASHTRA) STPS	S	0.78	36.7	30.17	36.7	91.1	0.0	91.1	2	Non payment of dues	
67	DAHANU TPS	P	0.62	5.5	4.09	5.5	4.0	0.0	4.0	1	Materialization against the ACQ is more than trigger level	
68	DHARIWAL TPP	P	0.67	8.3	5.34	8.3	42.5	0.0	42.5	5	Materialization against the ACQ is more than trigger level	
69	GMR WARORA TPS	P	0.67	7.7	5.29	7.7	1.4	0.0	1.4	0	Materialization against the ACQ is more than trigger level	
70	KHAPARKHEDA TPS	S	0.89	10.9	15.72	15.7	209.5	0.0	209.5	13		
71	KORADI TPS	S	0.76	24.4	22.08	24.4	257.1	0.0	257.1	11		
72	MAUDA TPS	C	0.70	24.5	21.29	24.5	675.7	0.0	675.7	28		
73	NASIK TPS	S	0.81	5.5	6.72	6.7	19.6	0.0	19.6	3	Non payment of dues	
74	PARAS TPS	S	0.74	7.2	4.90	7.2	36.9	0.0	36.9	5	Non payment of dues	
75	PARLI TPS	S	0.67	9.3	6.65	9.3	17.1	0.0	17.1	2	Non payment of dues	
76	SOLAPUR STPS	C	0.56	13.6	9.73	13.6	68.5	21.9	90.5	7		
77	TIRORA TPS	P	0.66	44.6	28.73	44.6	248.8	0.0	248.8	6	Materialization against the ACQ is more than trigger level	
78	WARDHA WARORA TPP	P	0.66	4.3	4.71	4.7	83.8	0.0	83.8	18		
Total of Western Region											0	
Southern												
Andhra Pradesh												
79	DAMODARAM SANJEEVAIAH TPS	S	0.66	7.6	13.85	13.8	106.1	0.0	106.1	8	Materialization against the ACQ is more than trigger level	
80	Dr. N.TATA RAO TPS	S	0.77	22.4	17.90	22.4	143.7	0.0	143.7	6		
81	PAINAMPURAM TPP	P	0.59	16.7	10.21	16.7	49.5	102.8	152.2	9	Materialization against the ACQ is more than trigger level	
82	RAYALASEEMA TPS	S	0.76	20.5	16.60	20.5	21.3	0.0	21.3	1	Materialization against the ACQ is more than trigger level	

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A	B	C	D	E	F	G	H	I	J=(I/F)			
83	SIMHADRI	C	0.78	27.5	20.54	27.5	382.9	0.0	382.9	14		
84	SGPL TPP	P	0.53	4.2	9.26	9.3	30.1	176.8	206.9	22		
85	VIZAG TPP	P	0.67	0.0	9.20	9.2	152.3	0.0	152.3	17		
Karnataka												
86	BELLARY TPS	S	0.63	11.5	14.23	14.2	21.7	0.0	21.7	2		Materialization against the ACQ is more than trigger level
87	KUDGI STPP	C	0.63	16.2	19.90	19.9	221.1	17.0	238.0	12		
88	RAICHUR TPS	S	0.66	17.5	14.98	17.5	182.9	0.0	182.9	10		
89	YERMARUS TPP	S	0.62	15.7	13.09	15.7	24.1	0.0	24.1	2		Materialization against the ACQ is more than trigger level
Tamil Nadu												
90	METTUR TPS	S	0.81	8.2	8.98	9.0	31.5	0.0	31.5	4		Materialization against the ACQ is more than trigger level
91	METTUR TPS - II	S	0.78	6.2	6.16	6.2	35.0	0.0	35.0	6		Materialization against the ACQ is more than trigger level
92	NORTH CHENNAI TPS	S	0.82	20.3	19.78	20.3	179.8	0.0	179.8	9		
93	TUTICORIN TPS	S	0.96	14.3	13.31	14.3	307.0	0.0	307.0	22		
94	VALLUR TPP	JV	0.72	18.1	14.26	18.1	42.3	0.0	42.3	2		Materialization against the ACQ is more than trigger level
Telangana												
95	BHADRADRI TPP	S	0.69	10.9	7.37	10.9	45.7	0.0	45.7	4		Materialization against the ACQ is more than trigger level
96	KAKATIYA TPS	S	0.57	13.6	8.33	13.6	278.2	0.0	278.2	20		
97	KOTHAGUDEM TPS (NEW)	S	0.64	8.7	8.46	8.7	104.6	0.0	104.6	12		
98	KOTHAGUDEM TPS (STAGE-7)	S	0.50	8.6	5.23	8.6	123.5	0.0	123.5	14		
99	RAMAGUNDEM STPS	C	0.62	23.3	21.33	23.3	371.3	0.0	371.3	16		
100	RAMAGUNDEM-B TPS	S	0.77	0.8	0.63	0.8	7.7	0.0	7.7	10		
101	SINGARENI TPP	S	0.58	15.7	9.12	15.7	154.8	0.0	154.8	10		
Total of Southern Region											0	
Eastern												
Bihar												
102	BARAUNI TPS	C	0.63	5.1	5.90	5.9	61.9	0.0	61.9	10		
103	BARH I	C	0.67	7.1	5.84	7.1	107.0	0.0	107.0	15		
104	BARH II	C	0.67	14.1	11.67	14.1	213.9	0.0	213.9	15		
105	KAHALGAON TPS	C	0.80	31.6	24.62	31.6	102.5	0.0	102.5	3		Materialization against the ACQ is more than trigger level
106	MUZAFFARPUR TPS	JV	0.77	5.5	6.18	6.2	73.1	0.0	73.1	12		
107	NABINAGAR STPP	JV	0.58	16.8	10.14	16.8	250.6	0.0	250.6	15		
108	NABINAGAR TPP	JV	0.69	14.3	9.06	14.3	72.6	0.0	72.6	5		Materialization against the ACQ is more than trigger level
Jharkhand												
109	BOKARO TPS `A` EXP	C	0.57	6.1	3.78	6.1	120.6	0.0	120.6	20		
110	CHANDRAPURA(DVC) TPS	C	0.61	6.9	4.06	6.9	124.3	0.0	124.3	18		
111	JOJOBERA TPS	P	0.69	2.9	2.18	2.9	72.5	0.0	72.5	25		
112	KODARMA TPP	C	0.62	6.5	8.23	8.2	71.6	0.0	71.6	9		Materialization against the ACQ is more than trigger level
113	MAHADEV PRASAD STPP	P	0.70	8.1	5.01	8.1	1.3	0.0	1.3	0		Materialization against the ACQ is more than trigger level
114	MAITHON RB TPP	P	0.64	11.8	8.89	11.8	204.9	0.0	204.9	17		
115	TENUGHAT TPS	S	0.75	5.3	4.16	5.3	39.8	0.0	39.8	7		
Odisha												
116	DARLIPALI STPS	C	0.71	13.7	14.95	15.0	504.3	0.0	504.3	34		
117	DERANG TPP	P	0.70	19.0	11.10	19.0	589.9	0.0	589.9	31		
118	IB VALLEY TPS	S	0.83	20.3	19.16	20.3	381.9	0.0	381.9	19		
119	KAMALANGA TPS	P	0.72	14.7	10.02	14.7	65.1	0.0	65.1	4		Materialization against the ACQ is more than trigger level
120	VEDANTA TPP	P	0.76	6.9	6.02	6.9	5.8	0.0	5.8	1		Materialization against the ACQ is more than trigger level

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A	B		C	D	E	F	G	H	I	J=(I/F)		
121	TALCHER STPS	C	0.79	41.2	31.43	41.2	581.1	0.0	581.1	14		
West Bengal												
122	BAKRESWAR TPS	S	0.62	16.0	8.61	16.0	77.6	0.0	77.6	5		
123	BANDEL TPS	S	0.78	2.3	3.39	3.4	20.6	0.0	20.6	6	Non payment of dues	
124	BUDGE BUDGE TPS	P	0.58	6.7	5.77	6.7	146.9	0.0	146.9	22		
125	D.P.L. TPS	S	0.68	7.0	4.90	7.0	8.0	0.0	8.0	1	Non payment of dues	
126	DURGAPUR STEEL TPS	C	0.69	13.3	9.16	13.3	41.1	0.0	41.1	3	Materialization against the ACQ is more than trigger level	
127	DURGAPUR TPS	C	1.06	0.0	2.93	2.9	58.2	0.0	58.2	20		
128	FARAKKA STPS	C	0.70	25.8	19.34	25.8	54.8	0.0	54.8	2	Materialization against the ACQ is more than trigger level	
129	HALDIA TPP	P	0.67	7.5	5.29	7.5	25.8	0.0	25.8	3	Materialization against the ACQ is more than trigger level	
130	HIRANMAYE TPP	P	0.72	5.4	2.83	5.4	21.9	0.0	21.9	4		
131	KOLAGHAT TPS	S	0.75	10.2	12.49	12.5	13.8	0.0	13.8	1	Non payment of dues	
132	MEJIA TPS	C	0.68	27.5	21.12	27.5	170.2	0.0	170.2	6	Materialization against the ACQ is more than trigger level	
133	RAGHUNATHPUR TPP	C	0.64	12.9	10.16	12.9	75.5	0.0	75.5	6		
134	SAGARDIGHI TPS	S	0.61	19.1	12.93	19.1	115.0	0.0	115.0	6	Materialization against the ACQ is more than trigger level	
135	SANTALDIH TPS	S	0.70	8.8	4.64	8.8	55.2	0.0	55.2	6		
136	SOUTHERN REPL. TPS	P	0.75	0.0	1.34	1.3	20.8	0.0	20.8	15		
Total of Eastern Region											0	
North Eastern												
Assam												
137	BONGAIGAON TPP	C	0.58	7.1	5.79	7.1	85.0	0.0	85.0	12		
Total of North Eastern Region											0	
Total Coal Stock			0.69	1811.4	1507.9	1932.7	20663.8	495.7	21159.5	11	0	

Note

1. https://cea.nic.in/wp-content/uploads/2020/04/guidelines_dcr.pdf	←	Link for New Methodology dated 08.11.2017
2. % Materialization against ACQ is taken from 01.04.21 to 23.12.2021		
3. Plant wise Specific Coal Consumption = (Coal Requirement @85% PLF*1000)/(Capacity*24*0.85)- Source:- Daily coal stock report, CEA		
4. List of Linked Plants with CIL taken from the Daily Coal Report of CEA showing status as on 13.12.2021		