

**COAL INDIA LIMITED  
MARKETING & SALES DIVISION**

**Provisional rationalized matrix for seeking comments of stakeholders (including CEA, Railways SCCL & CMPDI)**

This is in reference to the notice issued by CIL on 08.04.2020 inviting EOI from the desired State/Central Gencos for rationalization of linkages in terms of MoC Vide letter no. 23011/79/2014-CPD(Vol.III)-Part (2) dated 12.03.2020 in line with guideline as circulated vide letter 15.5.2018 Clause 2 of MOC letter dated 15.05.2018. In response to the notice, a total number of 7 State/Central Gencos have submitted their EOI for 16 plants with 22 transfer requests. The details of the requests are as follows:

1. NTPC for its seven (7) Power Plants namely Meja, Solapur, Dadri , Unchahar, Gadarwara, Farakka and for its one (1) JV IGTPP.
2. DVC for its Durgapur Steel TPS
3. UPRVUNL for its Harduaganj and Paricha TPS
4. PSPCL for its Ropar TPS
5. TANGEDCO for its Tuticorin and North Chennai TPS
6. HPGCL for Panipat and RGTPP Hissar
7. DPL for their DPL TPS

M/s Mahagenco vide their letter dated 4.7.2019 Requested for transfer of 0.75 MT (revised quantity after of coal of their Chandrapur TPP from SECL to WCL due to better logistics and savings in the transportation cost. SECL has also gave their no objection and WCL is also interested to execute FSA with Chandrapur TPP in view of low demand scenario. Further to the above, due to suspension of mining activities at NEC (NEC/M&S/NTPC/893 dated 14.12.2019), the long term linkages of NTPC Farakka and Bongaigaon was to be transferred to other subsidiary companies.

A detailed matrix showing existing linkages and transfer requests for cases is enclosed as **Annexure A**.

In view of the above, to accommodate the above quantities (which were outside the requests received in response to EOI) and considering the coal availability vis-à-vis demand position of CIL subsidiaries, the following revised matrix has been worked out:

*(Fig. in Million Tonne)*

Name of the Plant	ECL	BCCL	CCL	WCL	SECL	NCL	MCL	NEC
DPL Durgapur	0.523						-0.523	
RG TPS, Hissar			1.000				-1.000	
Gadarwara				-0.500			0.500	
Farakka	0.200							-0.200
N.CHENNAI#	-0.425						0.425	
TUTICORIN #	-0.430		-1.000				1.430	
Bongaigaon	0.150	0.150						-0.300
Chandrapur				0.750	-0.750			
Meja		1.00	2.000		-5.490	+2.490		

The outcome of the proposed rationalized matrix is as below:

*(Fig. in Million Tonne)*

Name of the Plant	ECL	BCCL	CCL	WCL	SECL	MCL	NCL	NEC
Qty out (Fig in Mill. Tn)	-0.855	0.00	-1.00	-0.5	-6.24	-1.523	0.0	-0.50
Qty in (Fig in Mill. Tn)	+0.873	+1.15	+3.00	+0.75	0.00	+2.355	+2.49	0.00
Resultant qty(Fig in Mill.Tn)	+0.018	+1.15	+2.00	+0.25	-6.24	+0.832	+2.49	-0.50

The above is being uploaded in the website for information of the stakeholders and their comments, if any. In the meanwhile, coal companies are also being requested to send their views in order to further examine the scope for accommodating any other requests, if any. After receiving inputs from the stakeholder's/coal companies, a final rationalization matrix would be published. Any further queries in this regard may be sent to [gmsnm2.cil@coalindia.in](mailto:gmsnm2.cil@coalindia.in) and [cilcontract1@gmail.com](mailto:cilcontract1@gmail.com) within 1<sup>st</sup> September 2020 as per the given timeline.

