

**COAL INDIA LIMITED  
MARKETING & SALES DIVISION**

**Final rationalized matrix of the State/Central Gencos**

This is in reference to the notice issued by CIL on 08.04.2020 inviting EOI from the desired State/Central Gencos for rationalization of linkages in terms of MoC Vide letter no. 23011/79/2014-CPD(Vol.III)-Part (2) dated 12.03.2020 in line with guideline as circulated vide letter 15.5.2018 Clause 2 of MOC letter dated 15.05.2018. In response to the notice, a total number of 7 State/Central Gencos have submitted their EOI for 16 plants with 22 transfer requests.

M/s Mahagenco vide their letter dated 4.7.2019 Requested for transfer of 0.75 MT (revised quantity after of coal of their Chandrapur TPP from SECL to WCL due to better logistics and savings in the transportation cost. SECL has also gave their no objection and WCL is also interested to execute FSA with Chandrapur TPP in view of low demand scenario. Further to the above, due to suspension of mining activities at NEC (NEC/M&S/NTPC/893 dated 14.12.2019), the long term linkages of NTPC Farakka and Bongaigaon was to be transferred to other subsidiary companies.

In view of the above, to accommodate the above quantities (which were outside the requests received in response to EoI) and considering the coal availability vis-à-vis demand position of CIL subsidiaries, the following rationalized matrix has been worked out:

*(Fig. in Million Tonne)*

Name of the Plant	ECL	BCCL	CCL	WCL	SECL	NCL	MCL	NEC
Koderma	-0.300	0.300						
DPL Durgapur	0.523						-0.523	
RG TPS, Hissar			0.600				-0.600	
Gadarwara			0.500	-0.500				
Farakka	0.200							-0.200
Bongaigaon			0.300					-0.300
Meja			3.000		-5.490	2.490		
N.CHENNAI#	-0.425						0.425	
TUTICORIN #	-0.430		-1.000				1.430	
Chandrapur				0.750	-0.750			
Paricha		-0.600				0.600		

The outcome of the proposed rationalized matrix is as below due to change in source grades for Pre & Post NCDP Plants as recommended by CEA is as below:

*(Fig. in Million Tonne)*

Name of the Plant	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC
Koderma	-0.300	0.221						
DPL Durgapur	0.395						-0.523	
RG TPS, Hissar			0.532				-0.600	
Gadarwara			0.538		-0.500			
Farakka	0.141							-0.200
Bongaigaon			0.371					-0.300
Meja			2.468	1.903		-5.49		
N.CHENNAI	-0.425						0.481	
TUTICORIN	-0.430		-1.000				1.625	
Chandrapur					0.575	-0.750		
Paricha		-0.600		0.550				

The above matrix is being uploaded in CIL website for information of the Stakeholders. For implementation of the above rationalization exercise, concerned State/Central Gencos are requested to co-ordinate with the coal companies at the earliest. Any further queries in this regard may be sent to [gmsnm2.cil@coalindia.in](mailto:gmsnm2.cil@coalindia.in) / [cilcontract1@gmail.com](mailto:cilcontract1@gmail.com).