

Date: 30-03-21

Publication: The Telegraph

Edition: Siliguri

Coal India loading

■ **CALCUTTA:** Coal India has loaded 372.5 railway rakes of coal on March 19, 2021, from its own sidings, marking the highest for a day during the ongoing fiscal. Of these, the power sector accounted for 335 rakes.

Date: 31-03-21

Publication: Hindustan Hindi

Edition: Dhanbad

Entity: Coal India Limited

चीन सीमा तक सड़क बनाएगी कोल इंडिया

धनबाद। कोल इंडिया लिमिटेड, श्री केदारनाथ उत्थान चैरिटेबल ट्रस्ट एवं बद्रीनाथ के बीच मंगलवार को एमओयू पर हस्ताक्षर किया गया है। उत्तराखंड में बद्रीनाथ-जोशीमठ में सड़क विकास परियोजना के लिए 19 करोड़ रुपए कोल इंडिया खर्च करेगी।

कोल इंडिया प्रबंधन की ओर से बताया गया कि देहरादून में एमओयू पर हस्ताक्षर किया गया। एसएन तिवारी, निदेशक (पी एंड आईआर) कोल इंडिया और दिलीप जावलकर, पर्यटन सचिव, उत्तराखंड सरकार ने एमओयू पर हस्ताक्षर किया। बताया गया कि प्रस्तावित सड़क 90 गांवों को लाभान्वित करने के अलावा 3200 मीटर की ऊंचाई पर स्थित मानागांव तक सभी मौसम की पहुंच में आवागमन सुविधा प्रदान करेगी। मानागांव को भारत का अंतिम गांव माना जाता है। भारत-चीन सीमा रोड लिंकेज में सुधार, ग्रामीण क्षेत्रों के सर्वांगीण सामाजिक-आर्थिक



करार के बाद कोल इंडिया और उत्तराखंड के अधिकारी।

करार

- केदारनाथ-बद्रीनाथ क्षेत्र में सड़क निर्माण पर 19 करोड़ खर्चगी
- चैरिटेबल ट्रस्ट एवं बद्रीनाथ के साथ कोल इंडिया ने किया एमओयू

विकास में यह प्रोजेक्ट लाभकारी साबित होगा। कोल इंडिया प्रबंधन की ओर से कहा गया कि उक्त परियोजना के माध्यम से बद्रीनाथ पहाड़ी क्षेत्र के भीतरी इलाकों में अवसरों का द्वार खोलना है। श्री

केदारनाथ उत्थान चैरिटेबल ट्रस्ट केदारनाथ से सटे क्षेत्र के पुनर्वास और विकास के लिए काम करता है, जो वर्ष 2013 में बाढ़ से प्रभावित है।

उत्तराखंड सरकार के मुख्य सचिव और पर्यटन सचिव क्रमशः ट्रस्ट के प्रबंध ट्रस्टी और सचिव हैं। अपनी सामाजिक प्रतिबद्धताओं को पूरा करते हुए, कोल इंडिया ने वित्त वर्ष 2020-21 में अपने सीएसआर के हिस्से के रूप में 90 करोड़ रुपए के करीब खर्च किया है।

Date: 02-04-21

Publication: The Times of India

Edition: Kolkata

CIL curbs 90MT imports in FY21

TIMES NEWS NETWORK

Kolkata: At the end of Covid 19-hit financial year, Coal India's (CIL) success, amid challenges in maintaining output and off-take, can be witnessed in curbing coal imports to the tune of 90 million tonne (MT). Beating the previous estimates, the PSU coal major booked an all-time high of 124 MT in its e-auctions. CIL has logged 17% growth in overburden removal easing the way for faster future production.

According to CIL officials, the PSU giant, through a series of initiatives, pumped in additional quantities of coal into the system that prompted customers to opt for 90 MT of domestic coal in lieu of

coal imported from abroad.

"In the absence of our import substitution measures through a host of concessions and benefits, the customers would have had no alternative except sourcing coal from imports. In that case, it was a productive and timely move," said a senior executive of CIL.

According to the Maharatna PSU, the company opened a new window exclusively for coal importers in October, 2020. CIL allowed its subsidiaries to sign MoUs with 17 power plants linked to them to substitute their imports with its own coal for blending.

Additional coal was allocated to the Central and state power generation firms, under flexi-utilisation, it added.

Date: 02-04-21
Publication: The Hitavada
Edition: Bhopal

CIL's additional supply reduces coal imports by 90 MT in FY21

NEW DELHI, Apr 1 (PTI)

STATE-OWNED CIL on Thursday said it provided additional coal supply in the country during 2020-21, which prompted customers to opt 90 million tonnes of domestic coal instead of importing it from abroad.

At the end of COVID-19-hit 2020-21, Coal India Ltd's (CIL) silver lining, amid output and off-take challenges, came in the form of curbing coal imports to the tune of 90 million tonnes (MT), the public sector undertaking said in a statement. Also, beating the previous estimates, the state-owned coal major booked an all-time high of 124 MT in its e-auctions. Sustaining its growth trajectory throughout the fiscal, over burden removal (OBR) logged 17 per cent growth easing the way for faster future production, the statement said.

OB is the extraneous material that overlays the coal seam, removal (OBR) of which makes



the dry fuel's production easier. "In the absence of our import substitution measures through a host of concessions and benefits, the customers would have had no alternative than to source coal from imports. In that, it was a productive and timely move," the company said. The company opened a new window exclusively for coal importers in October last year.

CIL allowed its subsidiaries to sign memorandum of understandings (MoUs) with 17 power plants linked to them to substitute their imports with its own coal, for blending. Additional

coal was allocated to central and state power generation companies (Gencos), under flexi-utilisation, enabling them avert coal imports. Annual contracted quantity (ACQ) for power plants was enhanced to 100 per cent of normative requirement from 90 per cent. Increased quantities of coal was offered to non-regulated sectors against fuel supply agreements (FSAs) up to 100 per cent of ACQ.

Trigger level for the power sector was elevated from 75 per cent to 80 per cent. Increased bookings in auctions were a major booster in import substitution efforts. While these actions cumulatively helped the power sector opt for domestic coal to the tune of 42 MT, non-regulated sector (NRS) picked up bulk of the rest.

CIL set a new high in booking 124 MT of coal under five e-auction windows in 2020-21 eclipsing the previous record of 113.6 MT achieved in 2016-17.

Date: 03-04-21

Publication: The Hindu Business Line

Edition: Ahmedabad

CIL's measures may help reduce coal imports in FY21

Company pumped in additional quantities prompting customers to opt for domestic coal

OUR BUREAU

Kolkata, April 2

A series of measures undertaken by Coal India Ltd (CIL) is set to yield result as the country's coal import is likely to be lower by 90 million tonnes in FY21.

While production dropped by nearly one per cent at 596.2 mt in 2020-21, against 602.1 mt during the previous fiscal, CIL was able to pump additional quantities of coal into system thereby prompting customers to opt for close to 90 mt of domestic coal in lieu of coal imported from abroad, said a press statement issued by the company.

The offtake was also down by a little over one per cent at 573.8 mt, compared to 581.4 mt in FY20.

"Despite our best efforts there was marginal contraction in output and off-take by one per cent and 1.3 per cent respectively on a year-on-year comparison due to Covid-led lack of demand," a senior company official said in the release.

Measures initiated

CIL opened a new window exclusively for coal importers in October 20 where it allowed its subsidiaries to sign MoUs with 17 power plants linked to them

to substitute their imports with its own coal, for blending.

Additional coal was allocated to Central and State generating companies, under flexi-utilisation, enabling them to avert coal imports. ACQ (annual contracted quantity) for power plants was enhanced to 100 per cent of normative requirement from 90 per cent. Increased quantity of coal was offered to non-regulated sectors against FSAs up to 100 per cent of ACQ. This apart, trigger level for power sector was elevated from 75 per cent to 80 per cent.

"Increased bookings in auctions was a major booster in import substitution efforts. While these actions cumulatively helped power sector opt for domestic coal to the tune of 42 mt, NRS (non regulated sector) picked up bulk of the rest," the release said.

The company booked 124 mt of coal under five e-auction windows in FY21, which is 88 per cent higher than 66 mt booked in 2019-20. Over Burden Removal (OBR) registered a growth of 17 per cent thereby

easing the way for faster future production.

"In the absence of our import substitution measures through a host of concessions and benefits the customers would have had no alternative than to source coal from imports. In that, it was a productive and timely move," the release said.

Low offtake

CIL's supplies were hit by reduced coal lifting by the power sector and a steep 31 per cent fall in road transport. Coordinated efforts with Railways witnessed

loading from CIL's own sources go up by 11 per cent on a year-on-year basis.

"The shrinkage in supplies could have been more had not for the spate of actions and sops offered to our customers," the official said.

The lack of demand also led to a stockpile of 99 mt at CIL pit-heads. Further production would have resulted in stocks building up even higher. With the expected revival in demand during summer months of Q1FY22, the company would have sufficient buffer to meet any surge and the stocks would be reduced substantially.

