

Date: 15-06-2021
Publication: Prabhat Khabar
Edition: Ranchi

कोल इंडिया को चौथी तिमाही में 4,587 करोड़ रुपये का लाभ

नयी दिल्ली. कोल इंडिया लिमिटेड (सीआइएल) के मार्च 2021 में समाप्त हुई तिमाही में एकीकृत लाभ में 1.1 प्रतिशत की मामूली गिरावट दर्ज की गयी और यह 4,586.78 करोड़ रुपये रहा. लाभ में कमी का कारण कम बिक्री है. कंपनी ने पिछले वित्तीय वर्ष की इसी तिमाही में 4,637.95 करोड़ रुपये का एकीकृत लाभ अर्जित किया था. कंपनी ने सोमवार को शेयर बाजार को दी गयी सूचना में बताया कि

जनवरी-मार्च 2020-21 की तिमाही में उसकी एकीकृत बिक्री वित्तीय वर्ष 2019-20 की इसी तिमाही के 25,597.43 करोड़ रुपये की तुलना में कम होकर 24,510.80 करोड़ रुपये रही.

हालांकि जनवरी-मार्च 2020-21 तिमाही में कंपनी का व्यय 2019-20 की इसी तिमाही के 22,373.046 करोड़ रुपये से कम होकर 21,565.15 करोड़ रुपये रहा.

Date: 15-06-2021
Publication: The Telegraph
Edition: Kolkata

CIL net at Rs 4589cr

A STAFF REPORTER

Calcutta: Coal India on Monday reported a marginal 0.79 per cent fall in consolidated net profit for the quarter ended March 2021 on the back of low production and sales. Net profit during the quarter came in at Rs 4,588.96 crore against Rs 4,625.76 crore in the corresponding quarter a year ago.

Total income during the quarter under review was Rs 27,974.12 crore against Rs 29,820.97 crore in the year-ago period. Coal India had produced 203.42 million tonnes (mt) of coal during the quarter against 213.71mt a year ago. Offtake during the quarter was flat at 164.89mt against 164.33mt a year ago.

The board of directors, which met on Monday, recommended a final dividend of Rs 3.50 per equity share for 2020-21. Coal India has already paid a cumulative Rs 7,703.43 crore through two interim dividends of Rs 7.50 per share and Rs 5 per share in November 2020 and March 2021, respectively.

Date: 18-06-2021

Publication: The Telegraph
Edition: Siliguri

CIL set for tryst with methane

ASIAFFREPORTER

Calcutta: Coal India on Thursday said coal bed methane (CBM) would be available for extraction from Jharia by 2026. The PSU has also floated global tenders to develop two more CBM blocks — Raniganj in Bengal and Sohagpur in Madhya Pradesh.

Spread over an area of around 27 square kilometres, the Jharia CBM Block-1 will have an average production capacity of 1.3 million metric cubic metres per day.

The life span of the project is 25 years. The public sector miner said a developer has been selected for the Rs 1,880-crore project. Jharkhand-based Coal India subsidiary — Bharat Coking Coal Limited — will invest 20 per cent in the project.

The other two blocks in the pipeline — one with Eastern Coalfields and the other with South Eastern Coalfields — have a

SETS 2026 DEADLINE

■ CBM can be extracted from Jharia block from 2026

■ CIL subsidiary Bharat Coking Coal will invest 20% in the block

■ Two more blocks in the pipeline — one at Raniganj in Bengal and the other at Sohagpur in Madhya Pradesh



combined resource of 2.7 billion cubic metres. Methane from these two projects would be available after gas offtake begins from Jharia.

Commercial prospects

Methane has energy potential and the natural gas found in coal seams can be put to commercial use by supplying to city gas

distributors or to consumers through pipelines.

The commissioning of the gas pipeline in eastern India under the Urja Ganga project of GAIL is in progress and could help in the distribution of gas to the consumers.

“This is for the first time that the company has taken up coal bed methane extraction on its own in its leasehold area. CBM extraction is part of diversifying the portfolio under clean coal initiatives,” said a Coal India executive.

The useful exploitation of the gas would not only lead to its use as an energy fuel but would also prevent its release into the atmosphere during coal mining, the executive added.

Central Mine Planning and Design Institute, the consultancy arm of Coal India, will be the principal implementing agency for the miner’s CBM development in its leasehold areas.